

Overview of Cranfield University's Hydrogen Research













Professor Upul Wijayantha

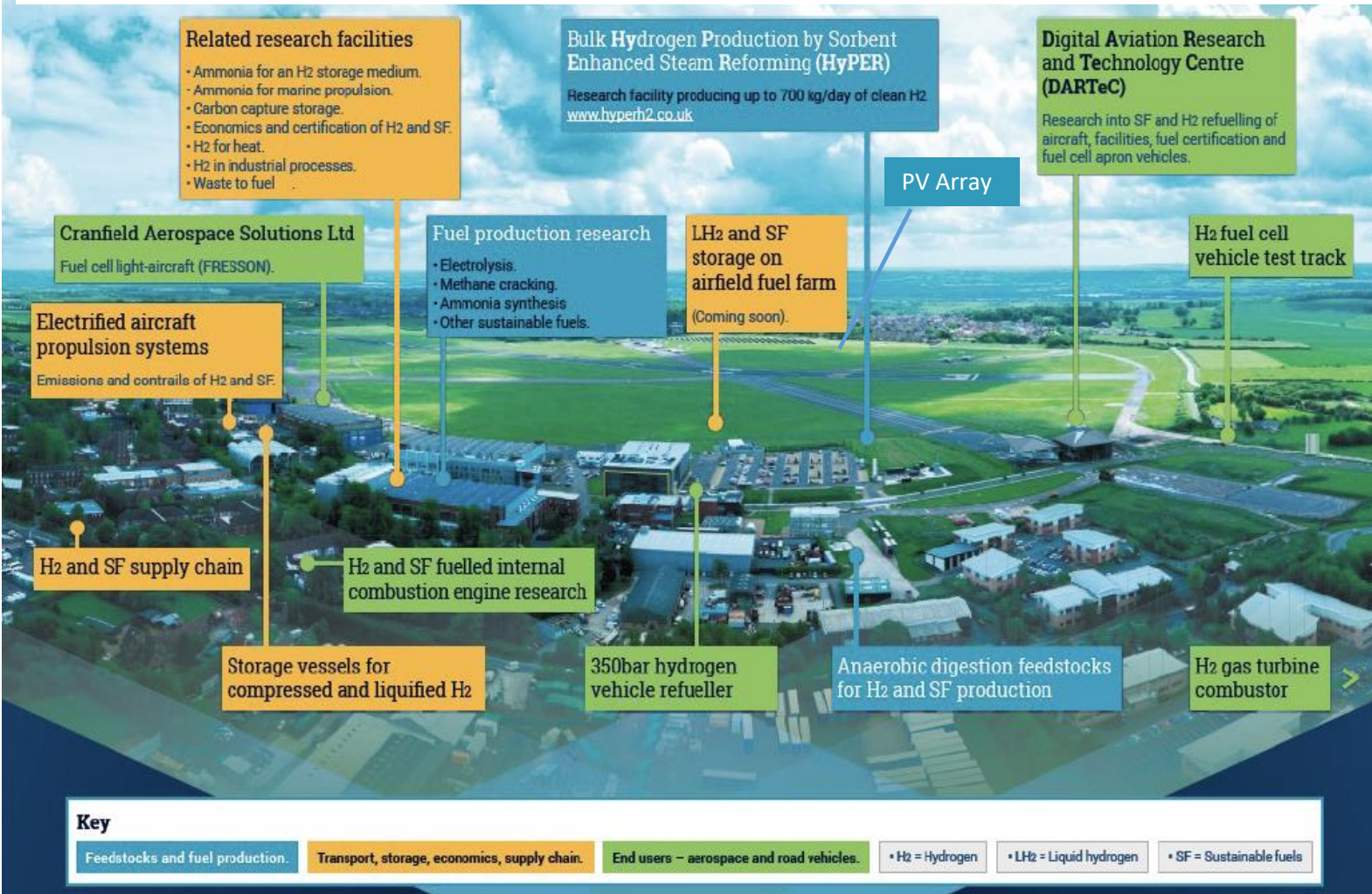
Head, Centre for Renewable and Low Carbon Energy

Gaseous H₂, liq.H₂ and SFs research across Cranfield aligned to the UK Government's 10-point plan (TRL 1-6)



The Ten Point Plan for a Green Industrial Revolution

-  **Point 1**
Advancing Offshore Wind
-  **Point 2**
Driving the Growth of Low Carbon Hydrogen
-  **Point 3**
Delivering New and Advanced Nuclear Power
-  **Point 4**
Accelerating the Shift to Zero Emission Vehicles
-  **Point 5**
Green Public Transport, Cycling and Walking
-  **Point 6**
Jet Zero and Green Ships
-  **Point 7**
Greener Buildings
-  **Point 8**
Investing in Carbon Capture, Usage and Storage
-  **Point 9**
Protecting Our Natural Environment
-  **Point 10**
Green Finance and Innovation





1 MW low carbon H₂ production pilot plant



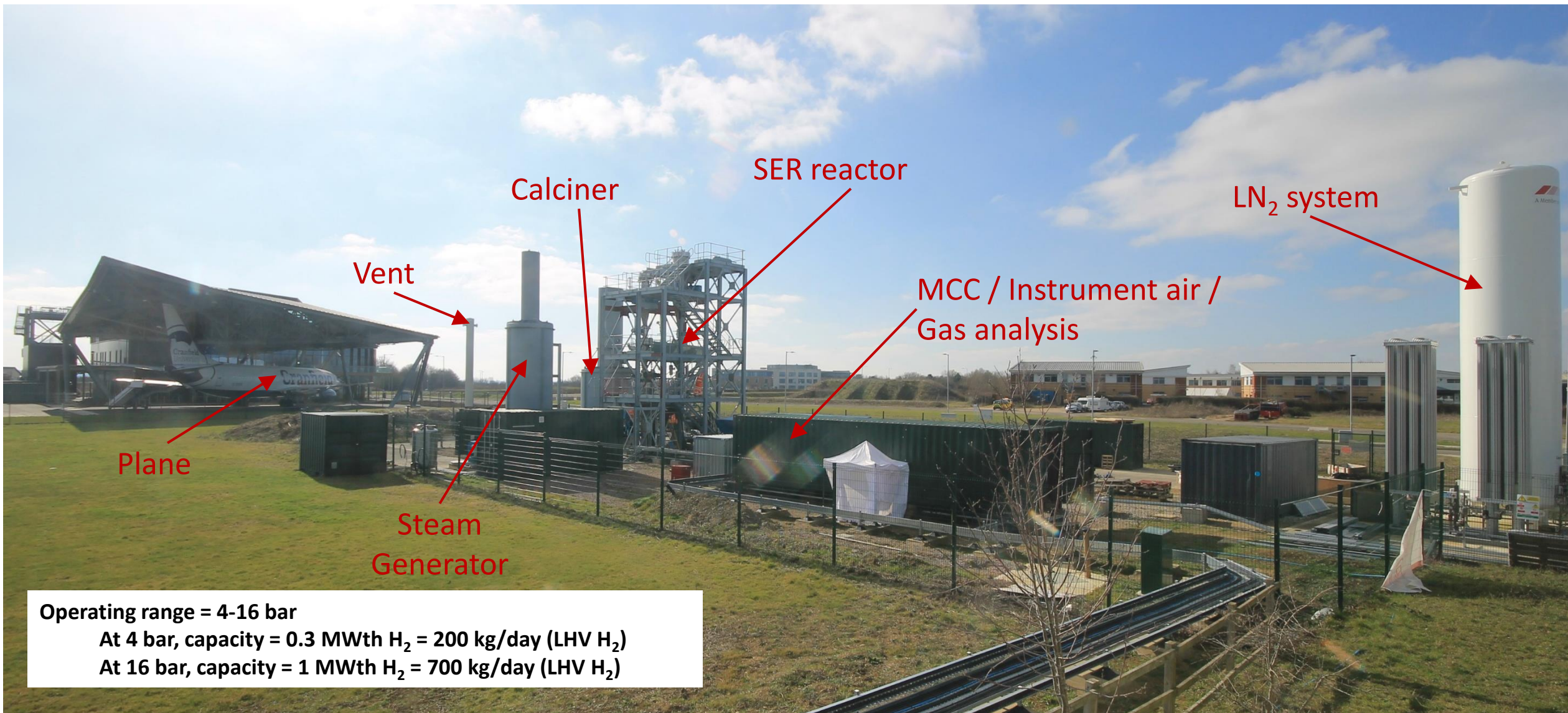
£10M
Investment

25%
Lower LCOH

700
kg-H₂ / day

95%
H₂ Purity





Plane

Vent

Calciner

SER reactor

LN₂ system

MCC / Instrument air /
Gas analysis

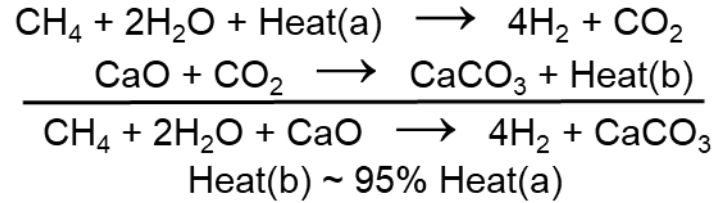
Steam
Generator

Operating range = 4-16 bar

At 4 bar, capacity = 0.3 MWth H₂ = 200 kg/day (LHV H₂)

At 16 bar, capacity = 1 MWth H₂ = 700 kg/day (LHV H₂)

Sorption Enhanced Reforming (SER)



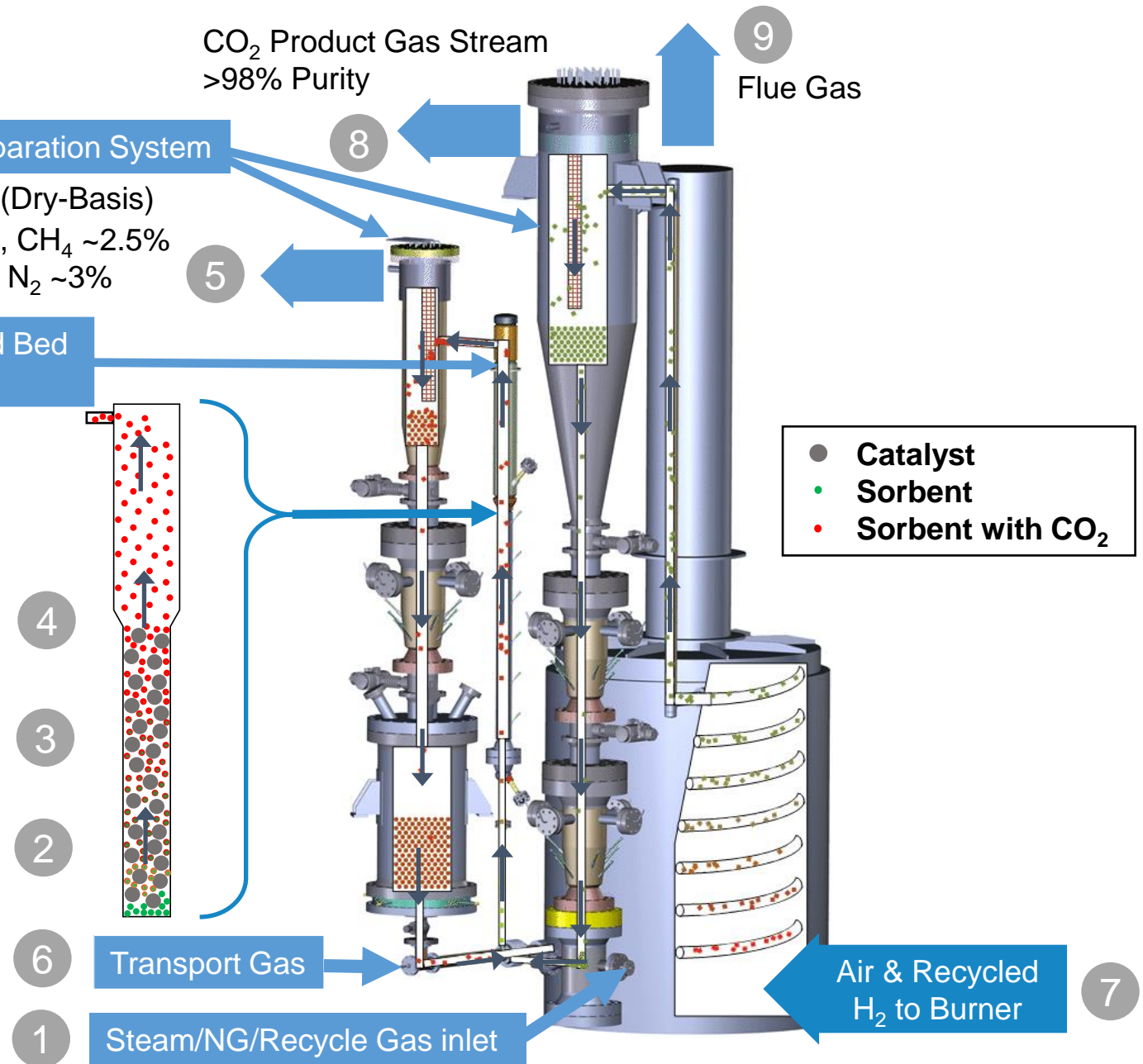
Sorbent elutriates through reactor to filter while heavier catalyst remains
 CO₂ absorbed by sorbent forcing more CO₂ to form (Water-Gas Shift)

Steam Methane Reforming produces H₂, CO & CO₂

Solids Separation System

H₂ Product (Dry-Basis)
 H₂ > 94%, CH₄ ~2.5%
 CO, CO₂, N₂ ~3%

Fluidized Bed Reactor



Bulk **H**ydrogen **P**roduction by ‘Sorbent Enhanced’ Steam **R**eforming

Phase 1 – Feasibility

May – September 2019

Phase 2 – Demonstration

January 2020 – May 2024

Phase 3 – Extended Testing

June 2024 – July 2024



Department for
Business, Energy
& Industrial Strategy



Current Consortium

Cranfield University

Project Lead and Technology Development

Doosan Babcock

Engineering Partner

Gas Technology Institute

Technology Owner and Techno-economics



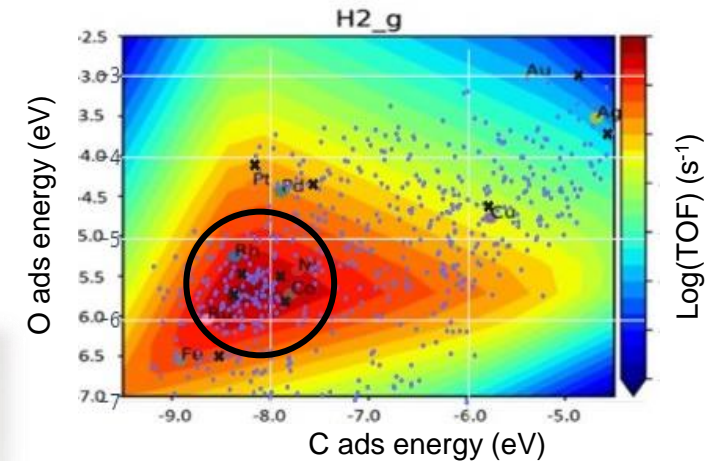
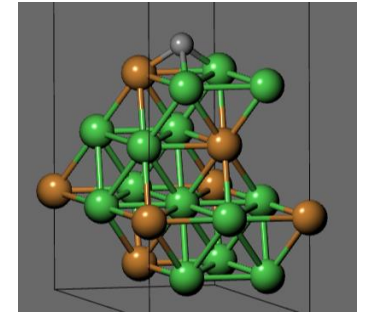
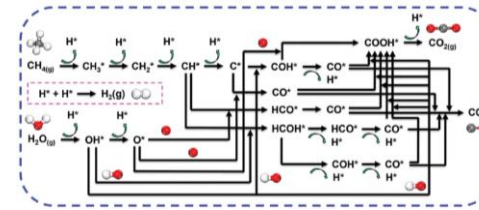
Compared to SMR+CCS or ATR+CCS, SE-SMR technology can achieve:

- ~25% lower Levelised Cost of Hydrogen
- >50% reduction in CAPEX with similar OPEX
- ~97% CO₂ capture rates with equivalent H₂ purity
- <40% lower carbon footprint
- Smaller physical footprint due to integrated nature of the SE-SMR process

Novel catalysts for

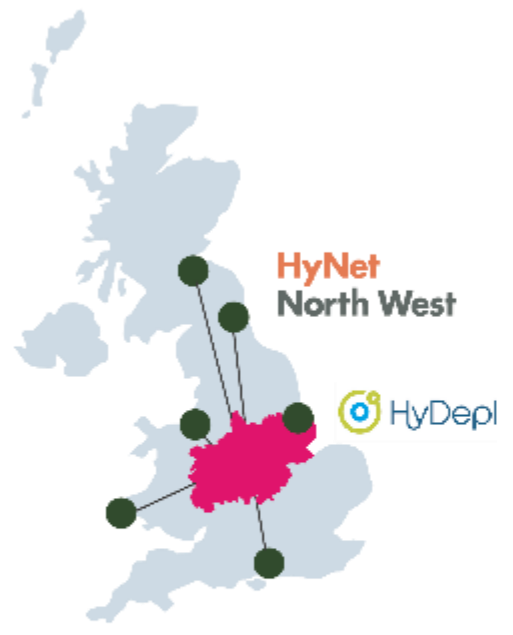
Development of novel bi/tri-metallic catalysts for (sorption-enhanced) steam methane reforming

- Screening alloys based on SMR activity, and C and O adsorption energies
- Microkinetic modelling and DFT-calculated adsorption used to aid screening
- Synthesis of the most promising materials followed by characterisation and testing in bench scale reactor
- Currently looking at sulphation resistant catalysts



Ni-Metalloid and Ni-alloy based catalysts





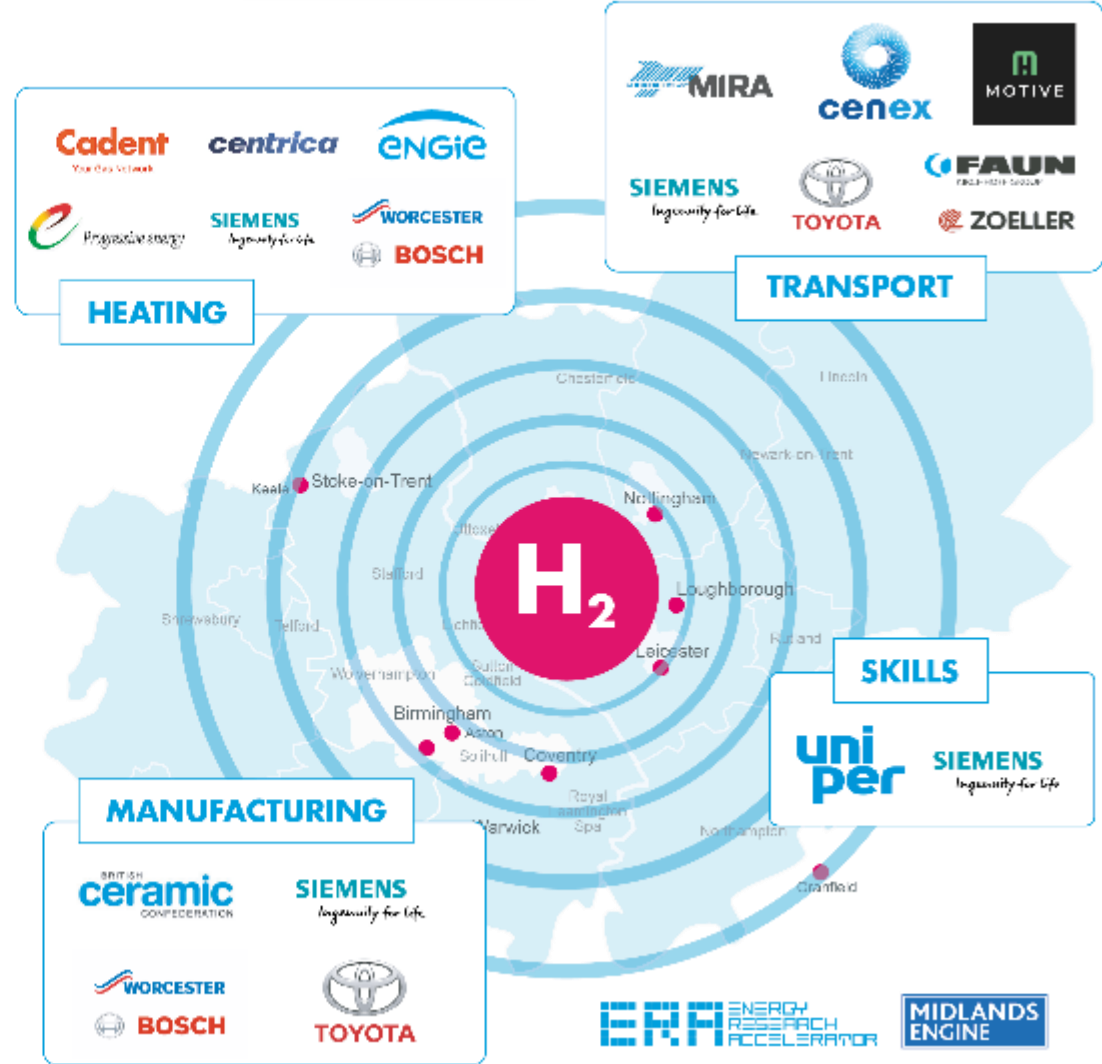
- Demonstrators

- New products development

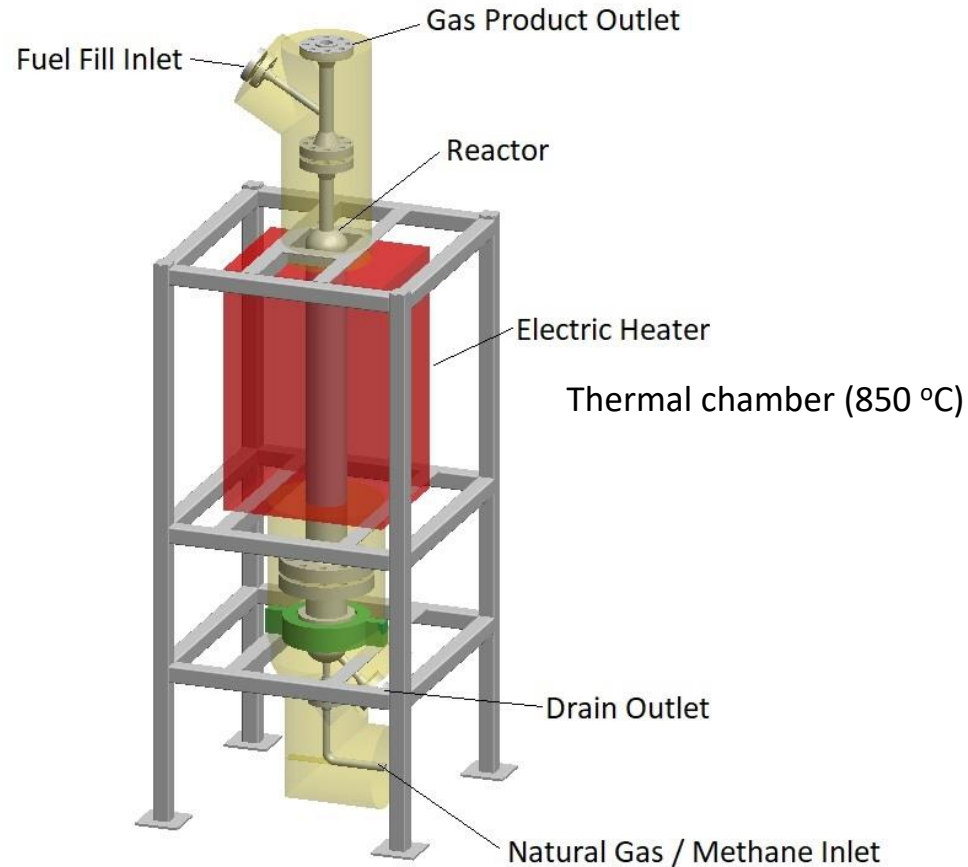
- Skills

Regional focus, national impact, internationally networked

International academic partners



Turquoise H₂ Pilot (HyDEX)

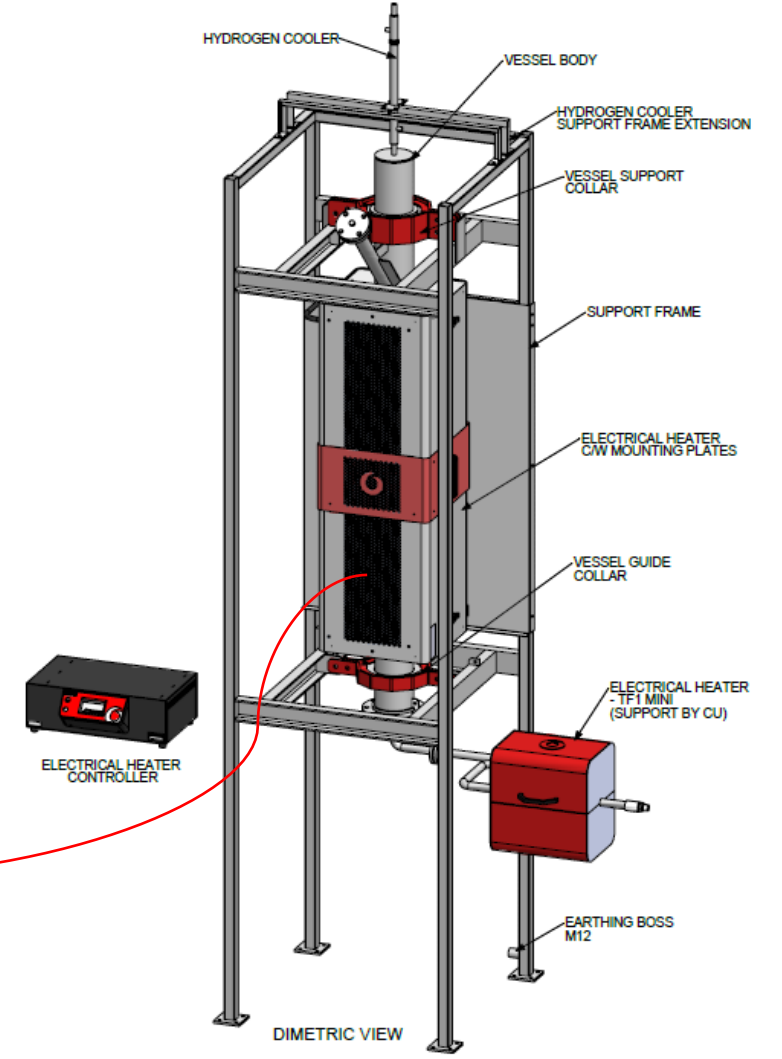
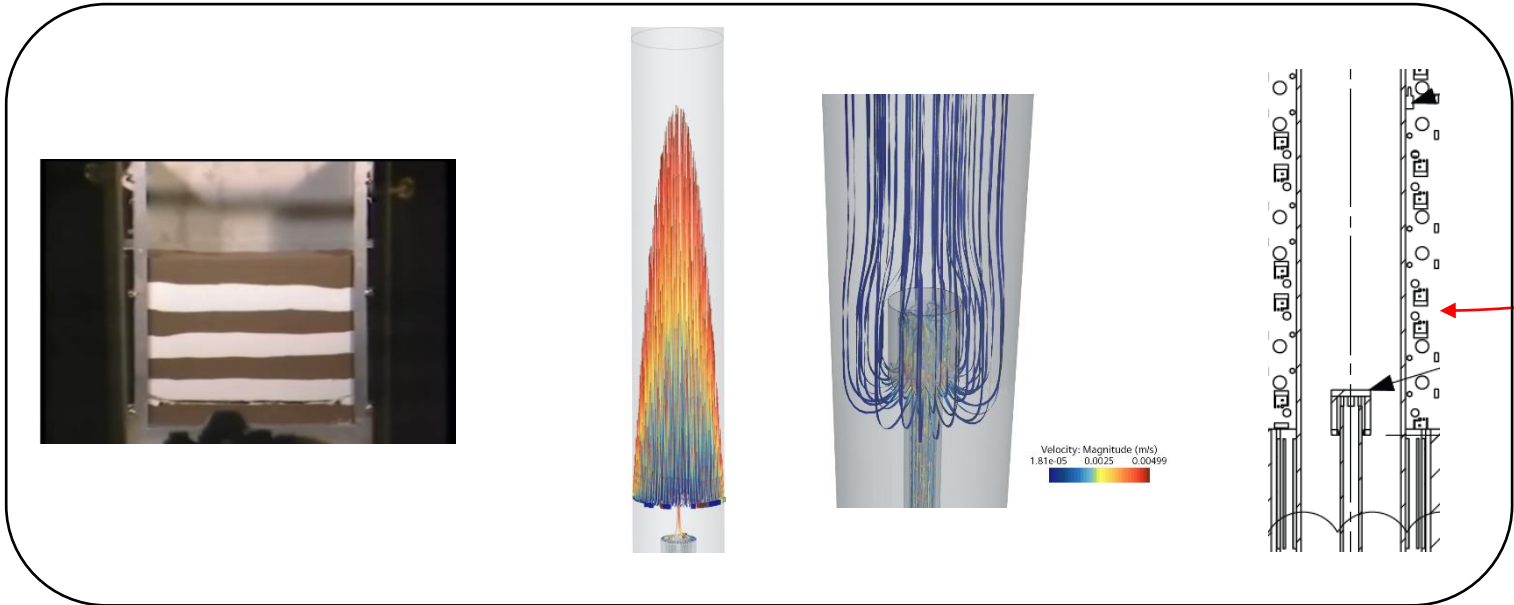
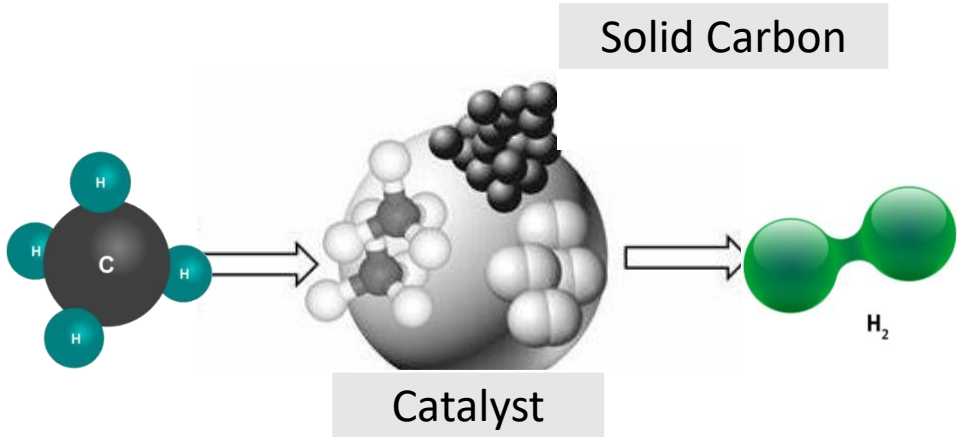


At 1 bar, = 14 kg/day (LHV H₂)

Operational in spring 2024

- When fossil based CH₄ is used, H₂ production is *carbon neutral*
- When bio-CH₄ is used, H₂ production is *carbon negative*. (footprint less than that of renewable electrolysis).

Turquoise H₂ Pilot (HyDEX)



Reducing the cost of Turquoise H₂: Potential Routes



11 - 15 kWh/kg H₂

Electrolysis: ~ 55 kWh/kg H₂

Equation:	CH ₄	→	C	+	2H ₂
Moles:	1		1		2
Molar Mass:	16		12		4

Every **kg** of hydrogen produced gives **3kg** of carbon



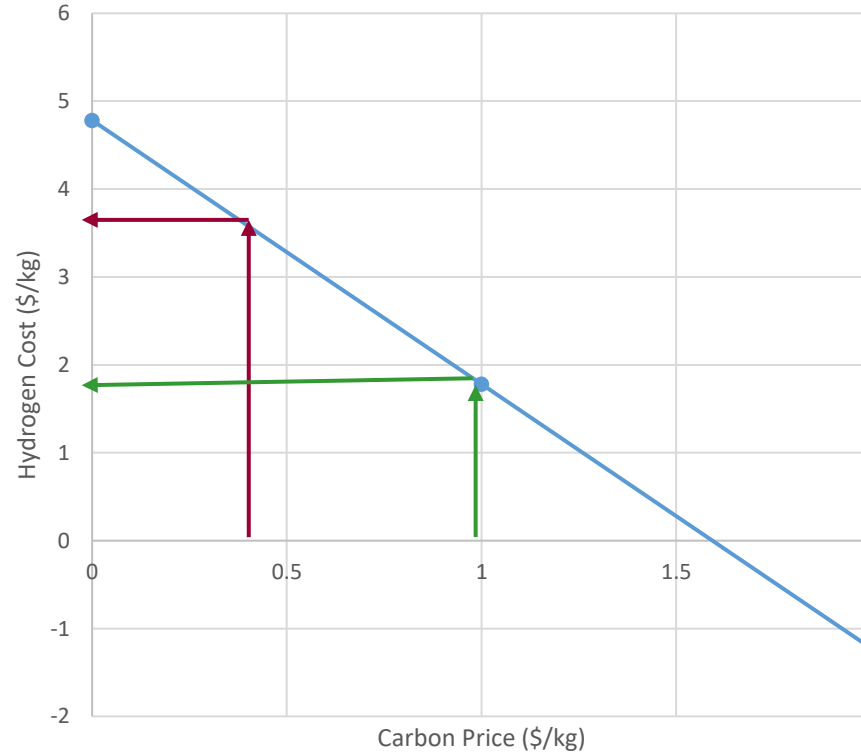
Use waste heat



Add Value to Carbon by-product

Adding value to the Carbon in Turquoise H₂ : How?

- Cost of lower grade carbon ranges from **\$0.4 - 1/kg**
- Cost of special grade carbon can go up to **\$2/kg**

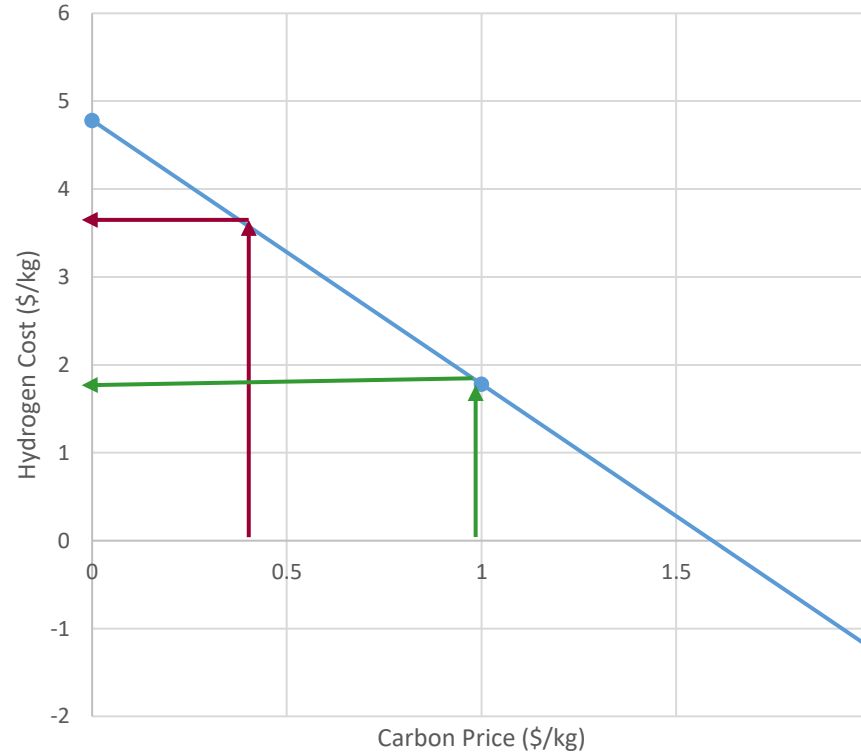


Carbon Steel
Supercapacitors
Batteries
Tyres
Air/water purifications
Road infrastructures
Wind Turbines
Mobile Phones
Soil Nutrients (biochar)
Cosmetics
Phase change materials

- **US DoE target for cost of hydrogen at \$1/kg by 2030**

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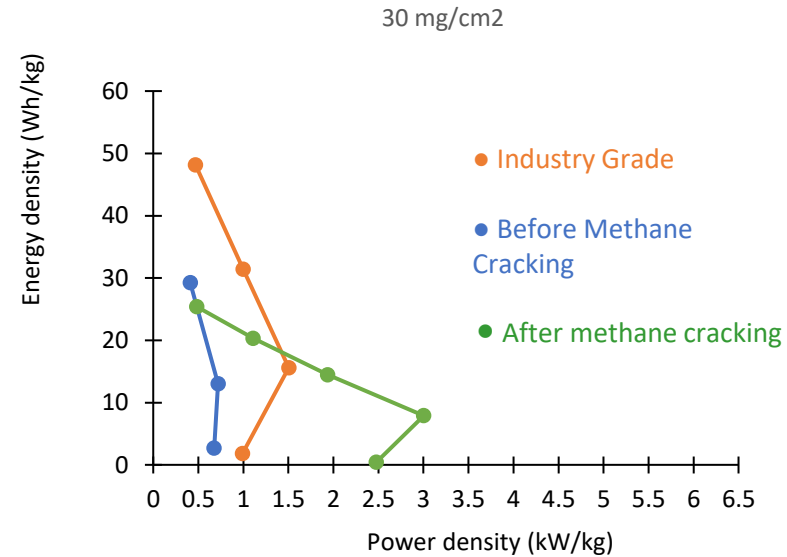
- Carbon Steel
- Supercapacitors
- Batteries
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- Cosmetics
- Phase change materials
- Magnetic properties

- US DoE target for cost of hydrogen at **\$1/kg by 2030**

Adding value to the Carbon in Turquoise H₂ : How?

Application 1: Supercapacitors

Supercapacitors made using the by-product carbon outperformed the industrial grade carbon in high power for high mass loadings



Application 2: Magnetic properties (in data storage)

Application 3: Soil Nutrients

Application 4: Phase Change Materials

Biogas Production

Anaerobic digestion of sewage sludge, municipal solid waste and energy crops

Thermal and biological pre-treatments to boost anaerobic digestion performance



Green Hydrogen Production

We work very closely with HyWaves which is an R&D company that develops green hydrogen technologies for high-efficiency and low-cost renewable-to-H₂ production.

HyWaves has patented solar-to-H₂ power management and control system architecture (H2Top) that has already been successfully demonstrated at Cranfield at a small prototype level.

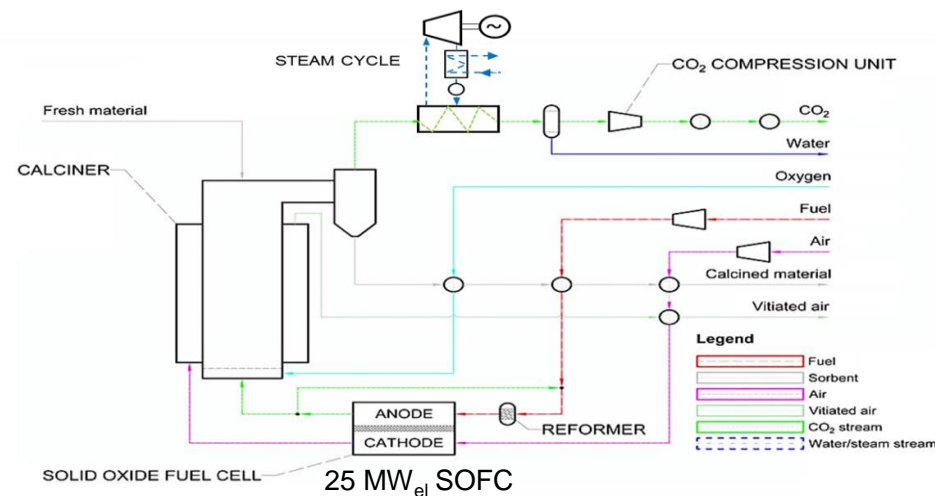
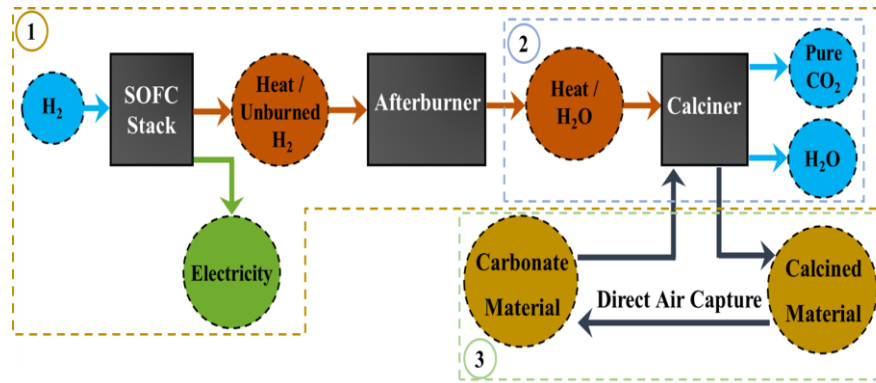
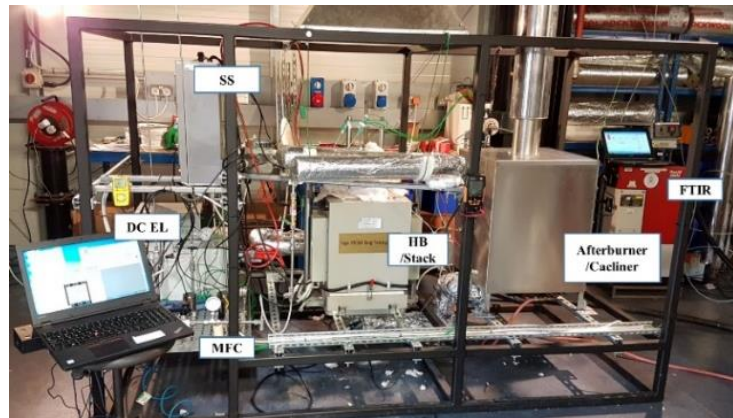
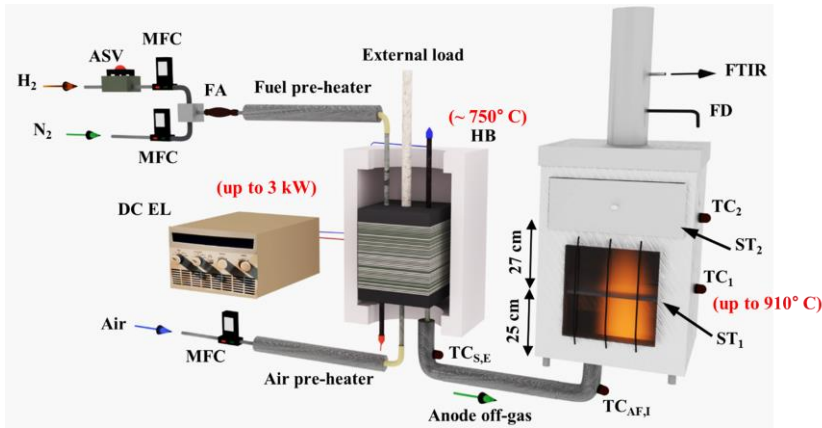
The H2Top system harnesses the advantages of a direct-current connection between any DC renewable power source (e.g. PV, batteries) to be directly used to power H₂ electrolyzers without a requirement for any power conversion stages.

The H2Top would significantly reduce the CAPEX of current Green H₂ system and lower the cost to be competitive to blue and grey H₂.

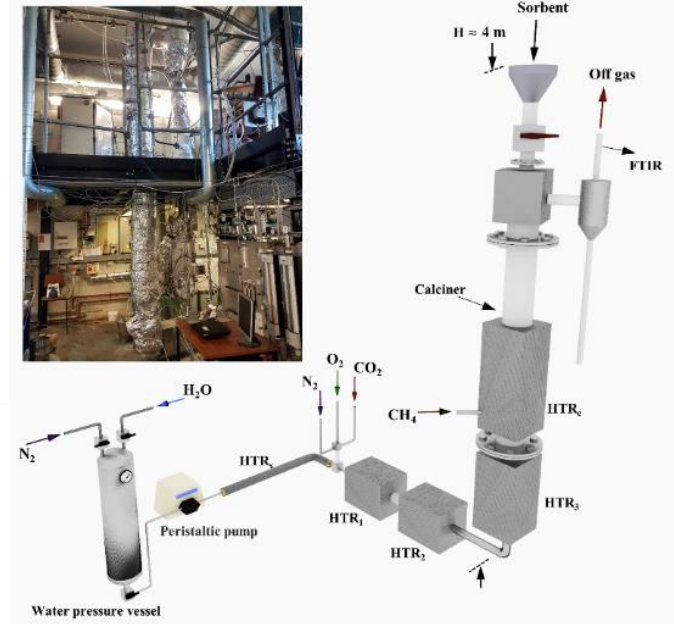
SOFC-integrated calciner for DAC

BEN Project (£2.9m) – Design and demonstration of SOFC-integrated calciner

Cranfield kW-scale Solid Oxide facility



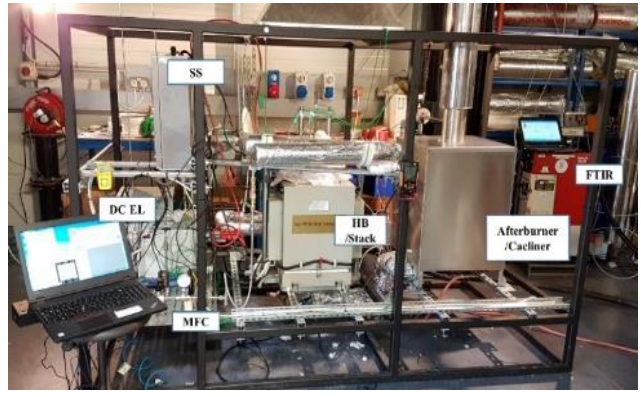
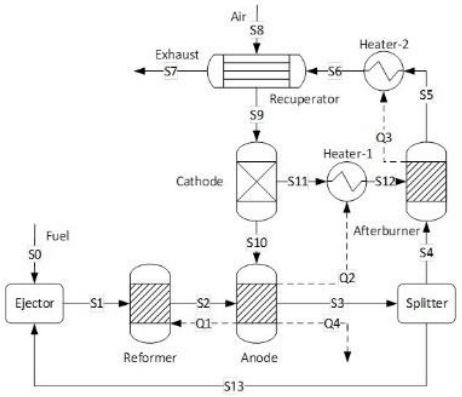
39.2 -74.9 £/t_{CO2}



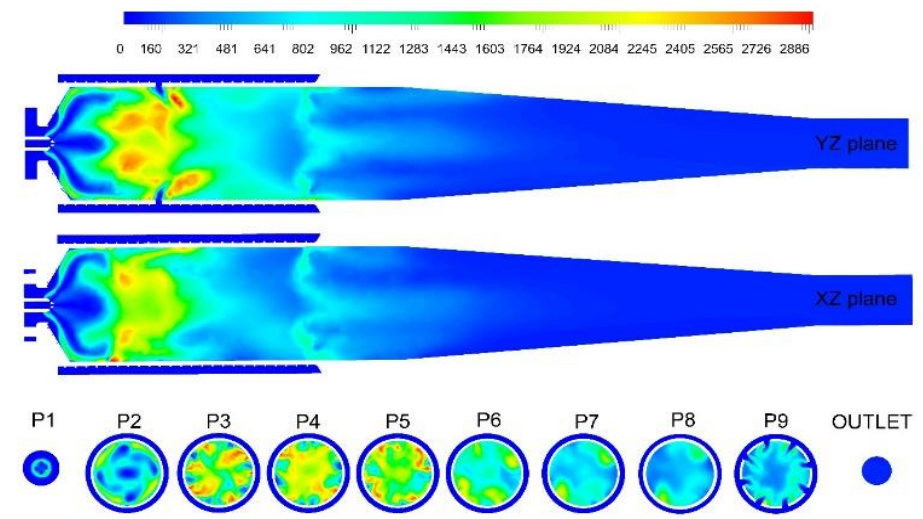
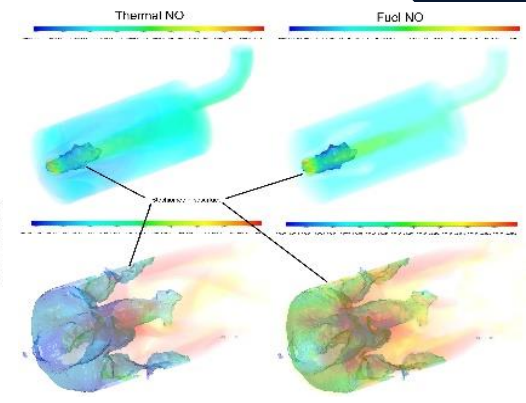
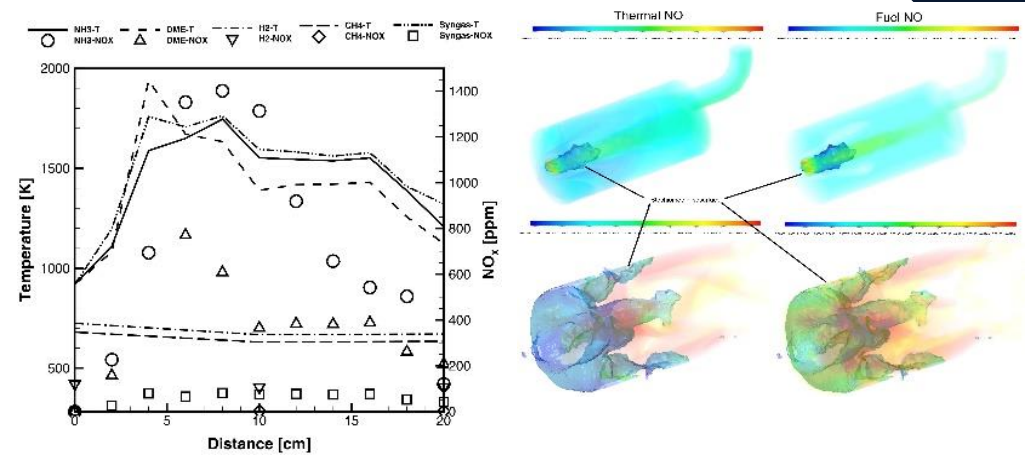
Innovate UK
BEN



Ammonia as a sustainable fuel



Direct ammonia-fed SOFC



Ammonia combustion

Materials Degradation and Lifing for Energy Engineering

Materials Degradation inc.
Post H₂-Combustion

Biofuel Options

**Materials
Degradation and
Lifing**

Modelling and
'Digital Twins'

Interactions with
stress

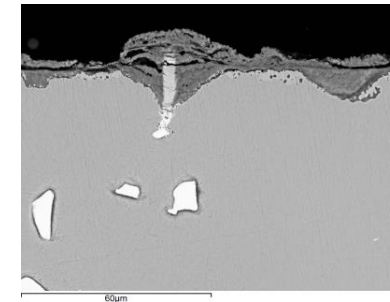
Repair and Recycling

Materials in Extreme
Environments inc.
Supercritical-CO₂

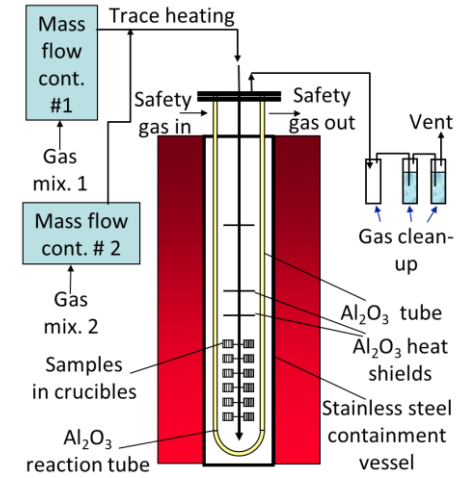
**Seawater
Electrolysis**

**Plastic
Lifecycles and
Fuels**

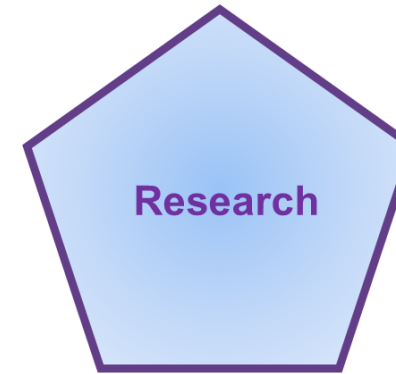
Pyrolysis Oil Processing via Electro-
Chemistry for Recycling



Analysis



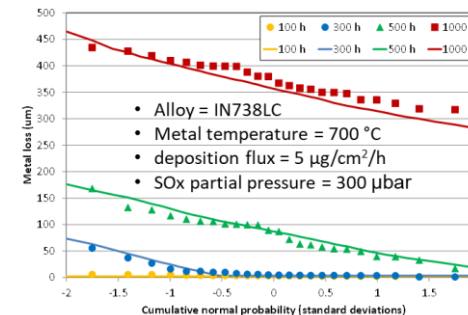
Setting test
parameters



Laboratory
testing

Lifetime
modelling

Pilot-scale
tests

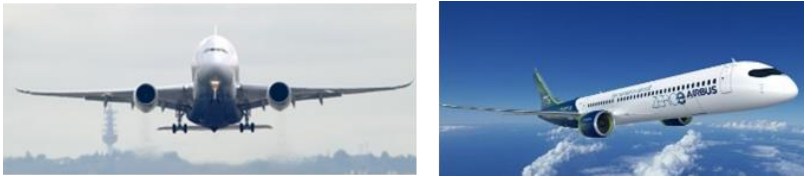




LH₂ – Fuelled Aircraft: CU Thought-leadership Example

Innovation Waves to Accelerate Decarbonisation

Innovation Wave 1
10-15 Years
Focus: Certification



Innovation Wave 2a
20+ Years
Focus: Efficiency

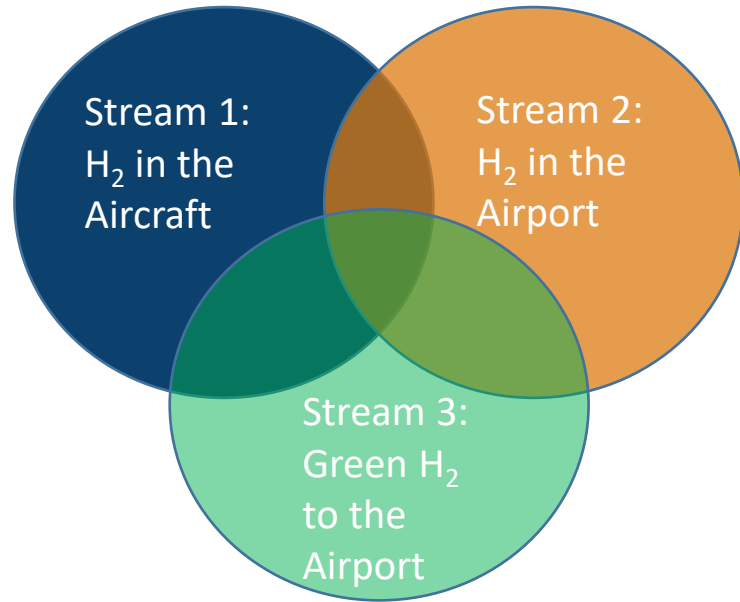


Innovation Wave 2b
20+ Years
Focus: FC Certification



Innovation Wave 3
30+ Years
Focus: Turbo-cryo-electric





H ₂ in the Aircraft
H ₂ aircraft design and performance analysis
H ₂ propulsion system design, integration, and performance analysis (gas turbines (including advanced cycles – intercooling, recuperation, pressure rise combustion etc.), fuel cells, hybrid and turboelectric + distributed propulsion).
LH ₂ tank design, manufacturing, and aircraft integration
LH ₂ tank fluid movement modelling (sloshing), sensors and gauging
LH ₂ fuel system thermal management and control (fuel supply system from tanks to “consumer” (either fuel cell or gas turbine))
Solid state storage
Aircraft engine and combustion noise
Low NO _x H ₂ Combustion
Contrails modelling and aircraft trajectory optimisation for contrail avoidance (incl. trade-offs with mission fuel burn).
Hybrid/Dual/Blended-fuels
Technoeconomic Environmental Risk Assessments (TERA) (Mission level and over the life cycle) & Pathways towards decarbonising aviation
Materials and Manufacturing
Certification



Thank you

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