

Overview of Cranfield University's Hydrogen Research



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Director of Theme: Automotive, Energy & Photonics

Gaseous H₂, liq.H₂ and SFs research across Cranfield aligned to the UK Government's 10-point plan (TRL 1-6)



The Ten Point Plan for a Green Industrial Revolution



Point 1
Advancing Offshore Wind



Point 2
Driving the Growth of Low Carbon Hydrogen



Point 3
Delivering New and Advanced Nuclear Power



Point 4
Accelerating the Shift to Zero Emission Vehicles



Point 5
Green Public Transport, Cycling and Walking



Point 6
Jet Zero and Green Ships



Point 7
Greener Buildings



Point 8
Investing in Carbon Capture, Usage and Storage



Point 9
Protecting Our Natural Environment



Point 10
Green Finance and Innovation

Related research facilities

- Ammonia for an H₂ storage medium.
- Ammonia for marine propulsion.
- Carbon capture storage.
- Economics and certification of H₂ and SF.
- H₂ for heat.
- H₂ in industrial processes.
- Waste to fuel

Bulk Hydrogen Production by Sorbent Enhanced Steam Reforming (HyPER)

Research facility producing up to 700 kg/day of clean H₂
www.hyperh2.co.uk

PV Array

Digital Aviation Research and Technology Centre (DARTeC)

Research into SF and H₂ refuelling of aircraft, facilities, fuel certification and fuel cell apron vehicles.

Cranfield Aerospace Solutions Ltd

Fuel cell light-aircraft (FRESSON).

Fuel production research

- Electrolysis.
- Methane cracking.
- Ammonia synthesis
- Other sustainable fuels.

LH₂ and SF storage on airfield fuel farm

(Coming soon).

H₂ fuel cell vehicle test track

Electrified aircraft propulsion systems

Emissions and contrails of H₂ and SF.

H₂ and SF supply chain

H₂ and SF fuelled internal combustion engine research

Storage vessels for compressed and liquefied H₂

350bar hydrogen vehicle refueller

Anaerobic digestion feedstocks for H₂ and SF production

H₂ gas turbine combustor

Key

Feedstocks and fuel production.

Transport, storage, economics, supply chain.

End users – aerospace and road vehicles.

• H₂ = Hydrogen

• LH₂ = Liquid hydrogen

• SF = Sustainable fuels



1 MW low carbon H₂ production pilot plant



£10M

Investment

25%

Lower LCOH

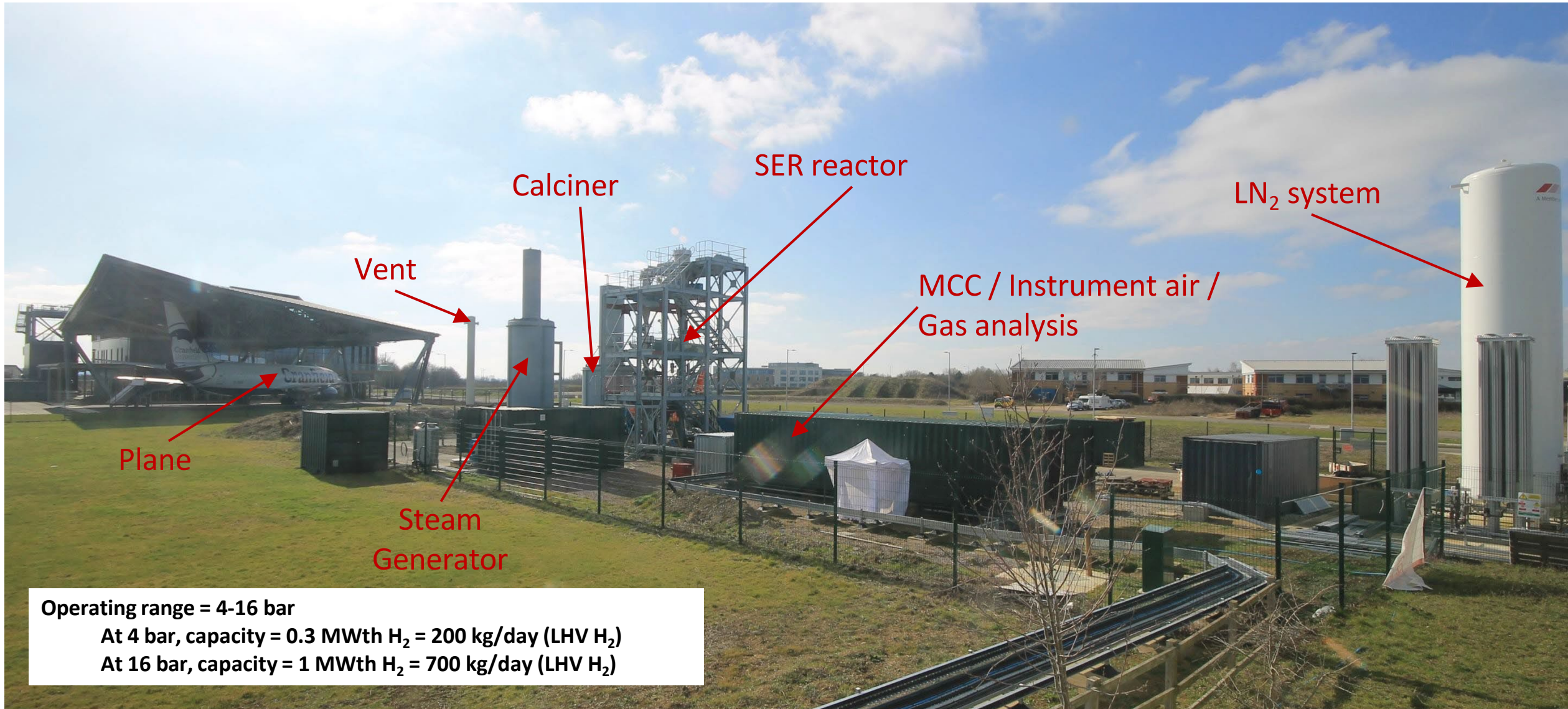
700

kg-H₂ / day

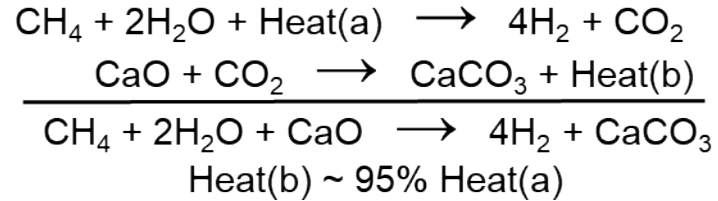
95%

H₂ Purity



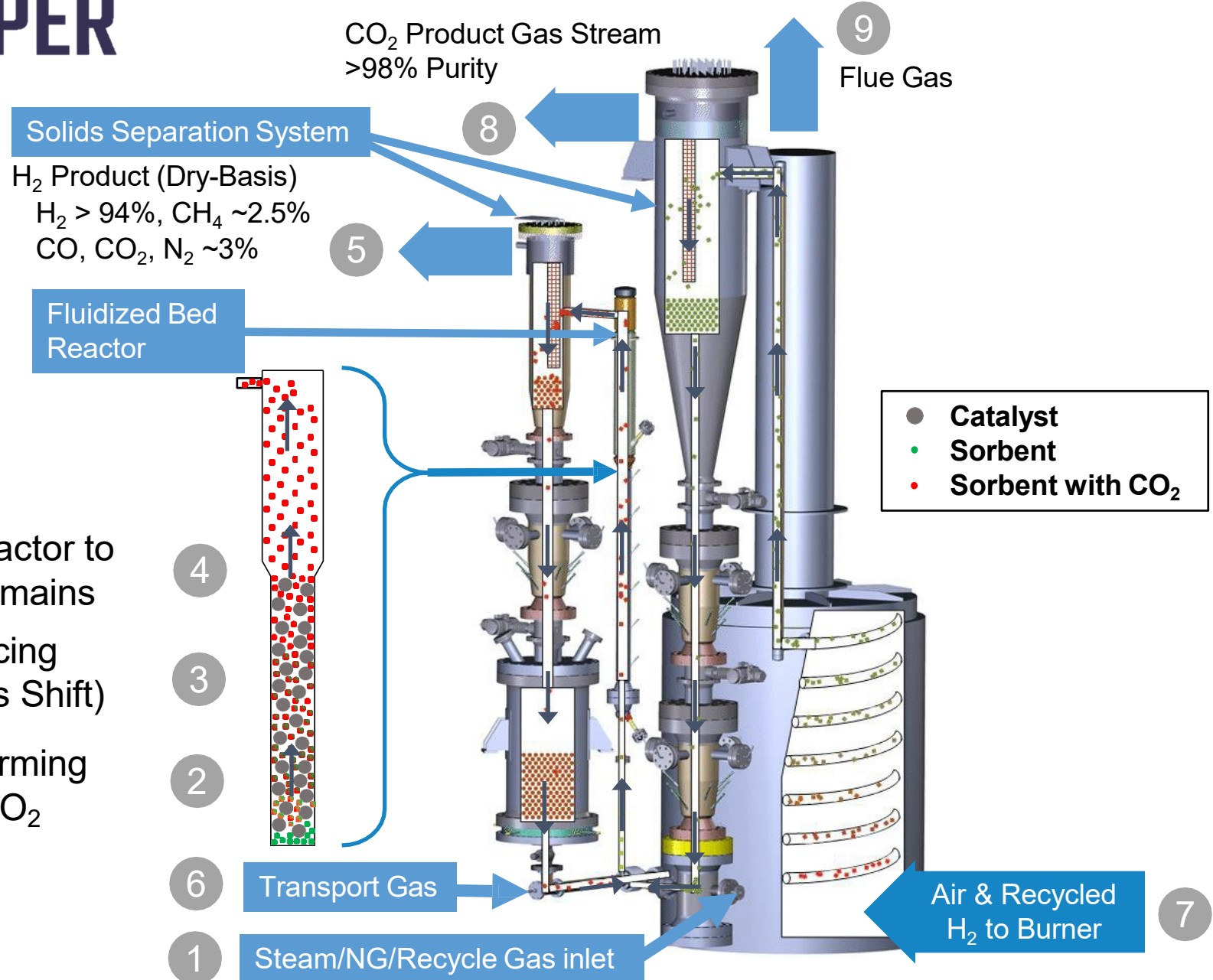


Sorption Enhanced Reforming (SER)



Sorbent elutriates through reactor to filter while heavier catalyst remains
CO₂ absorbed by sorbent forcing more CO₂ to form (Water-Gas Shift)

Steam Methane Reforming produces H₂, CO & CO₂



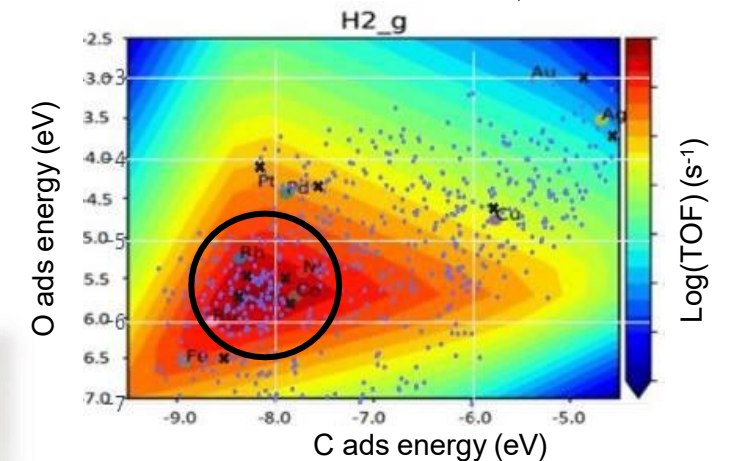
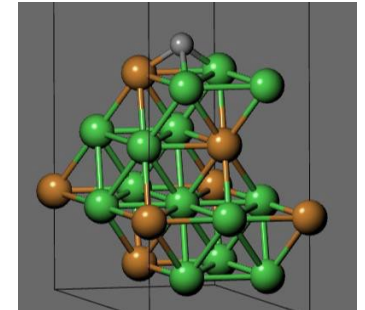
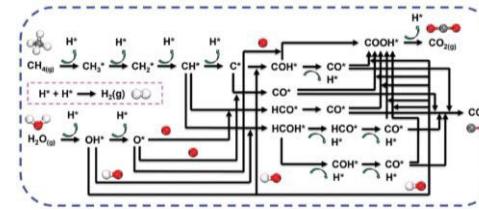
Compared to SMR+CCS or ATR+CCS, SE-SMR technology can achieve:

- ~25% lower Levelised Cost of Hydrogen
- >50% reduction in CAPEX with similar OPEX
- ~97% CO₂ capture rates with equivalent H₂ purity
- <40% lower carbon footprint
- Smaller physical footprint due to integrated nature of the SE-SMR process

Novel catalysts for HyPER

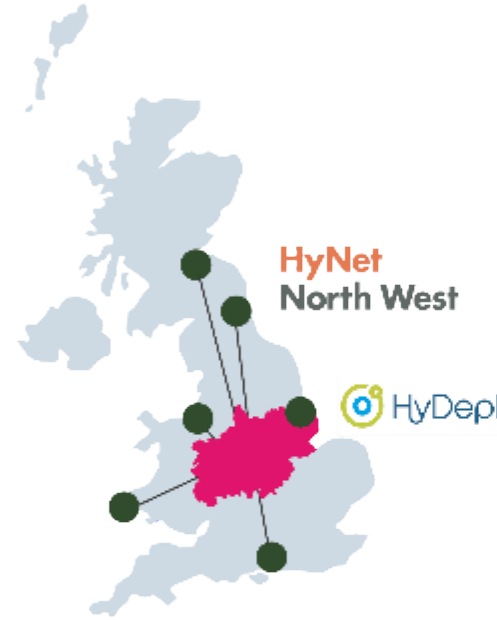
Development of novel bi/tri-metallic catalysts for (sorption-enhanced) steam methane reforming

- Screening alloys based on SMR activity, and C and O adsorption energies
- Microkinetic modelling and DFT-calculated adsorption used to aid screening
- Synthesis of the most promising materials followed by characterisation and testing in bench scale reactor
- Currently looking at sulphation resistant catalysts



Ni-Metalloid and Ni-alloy based catalysts

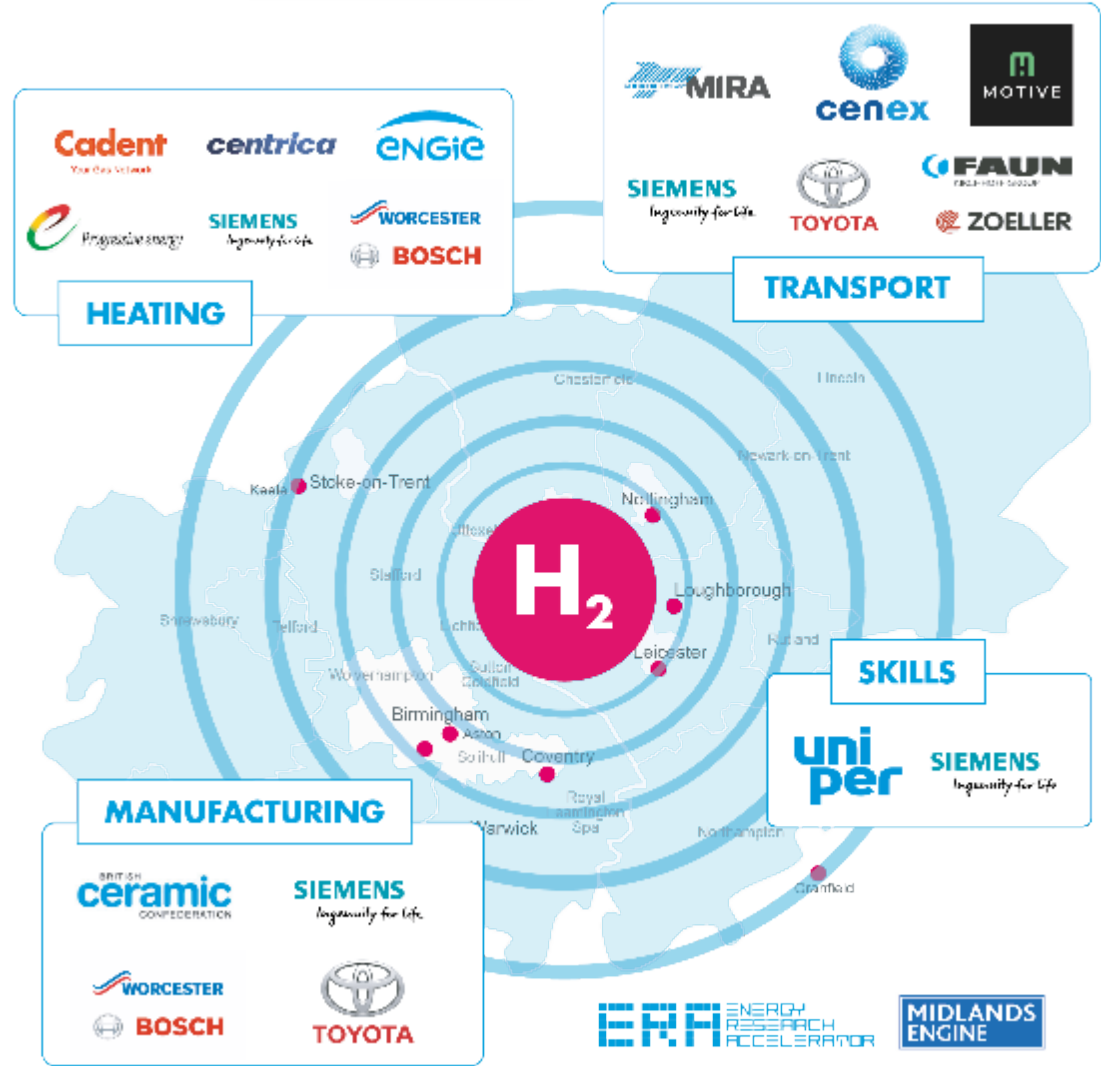




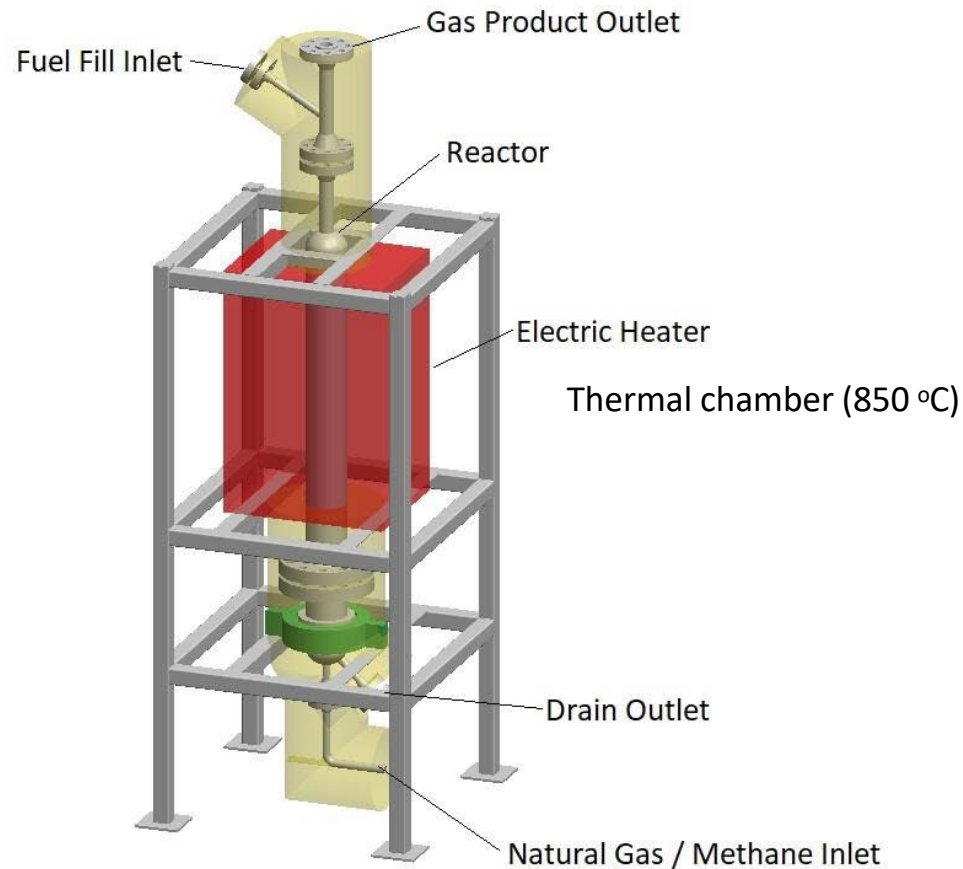
- Demonstrators
- New products development
- Skills

Regional focus, national impact, internationally networked

International academic partners



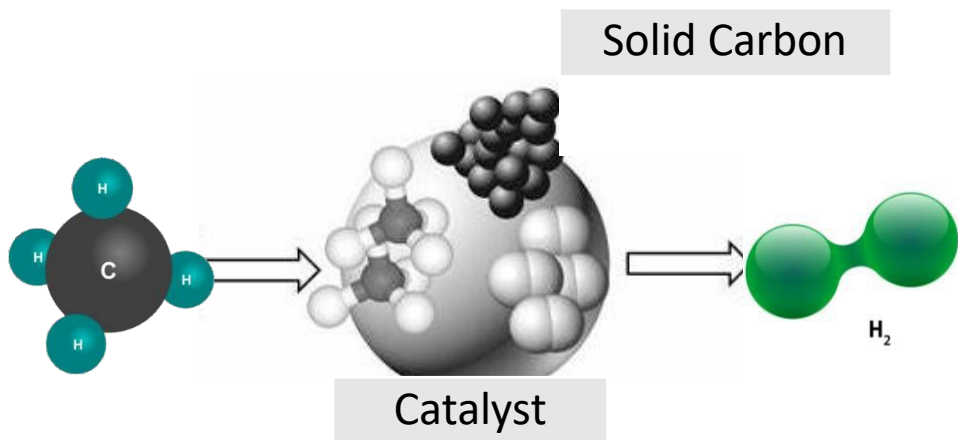
Turquoise H₂ Pilot (HyDEX)



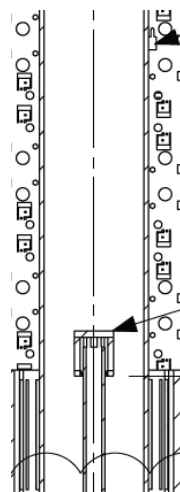
At 1 bar, = 14 kg/day (LHV H₂)

- When fossil based CH₄ is used, H₂ production is *carbon neutral*
- When bio-CH₄ is used, H₂ production is *carbon negative*. (footprint less than that of renewable electrolysis).

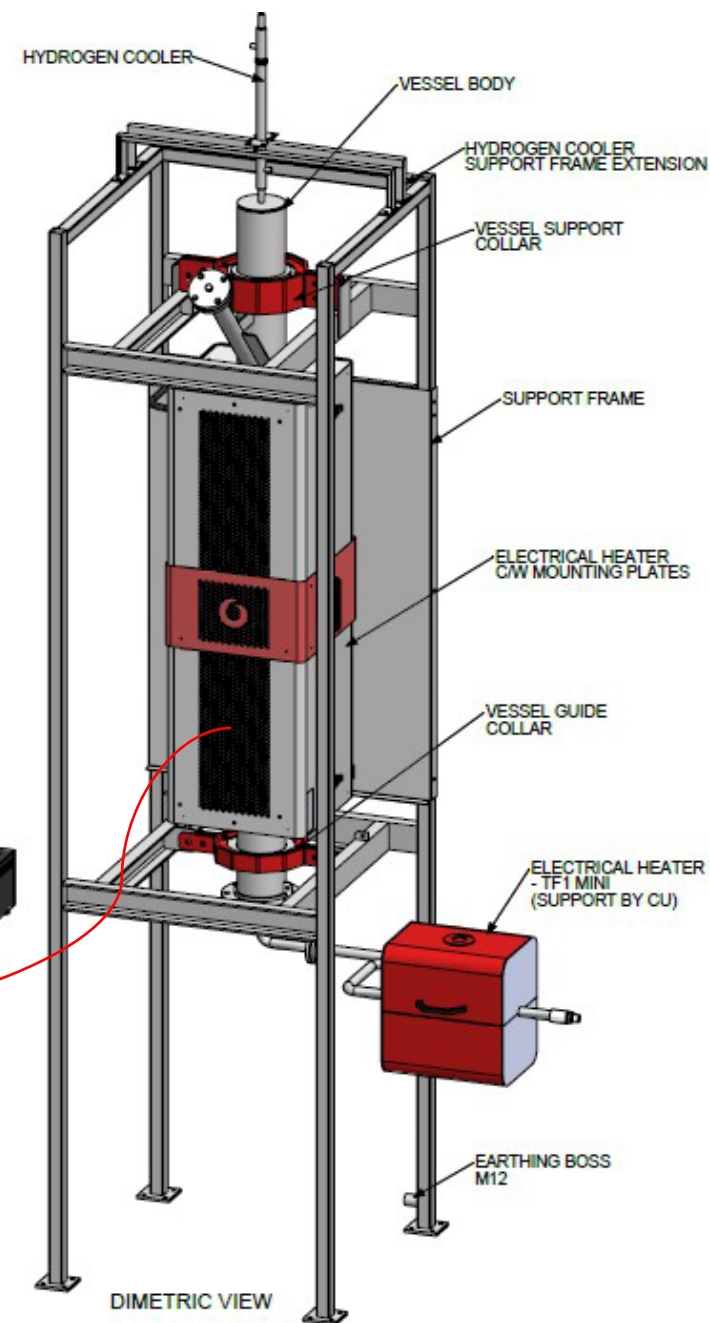
Turquoise H₂ Pilot (HyDEX)



Velocity: Magnitude (m/s)
1.81e-05 0.0025 0.00499



ELECTRICAL HEATER CONTROLLER



Reducing the cost of Turquoise H₂: Potential Routes

11 - 15 kWh/kg H₂

Electrolysis: ~ 55 kWh/kg H₂

Equation:	CH ₄	→	C	+	2H ₂
Moles:	1		1		2
Molar Mass:	16		12		4

Every kg of hydrogen produced gives 3kg of carbon



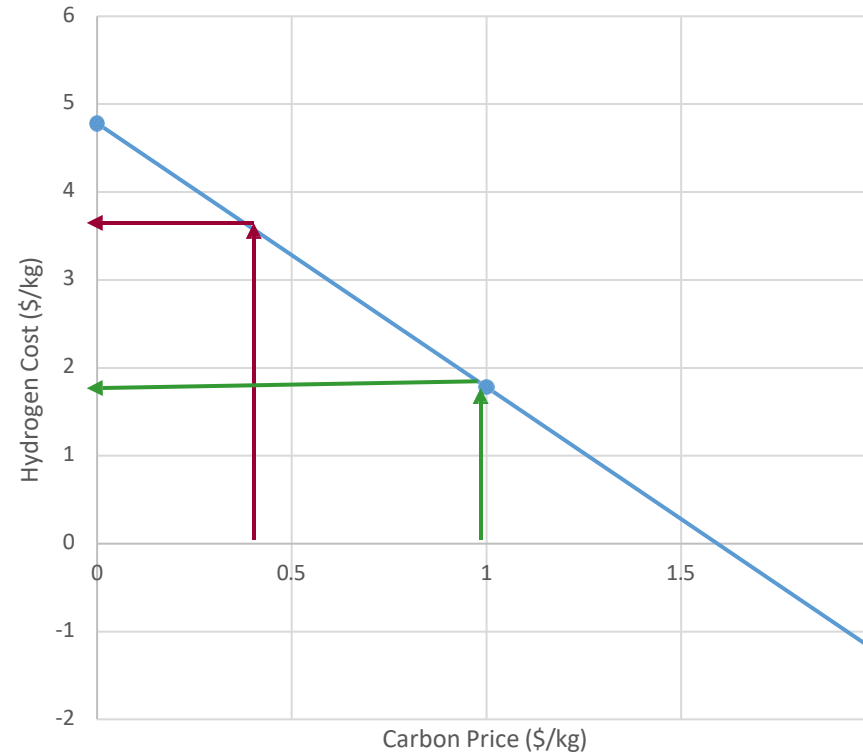
Use waste heat



Add Value to Carbon by-product

Adding value to the Carbon in Turquoise H₂ : How?

- Cost of lower grade carbon ranges from **\$0.4 - 1/kg**
- Cost of special grade carbon can go up to **\$2/kg**

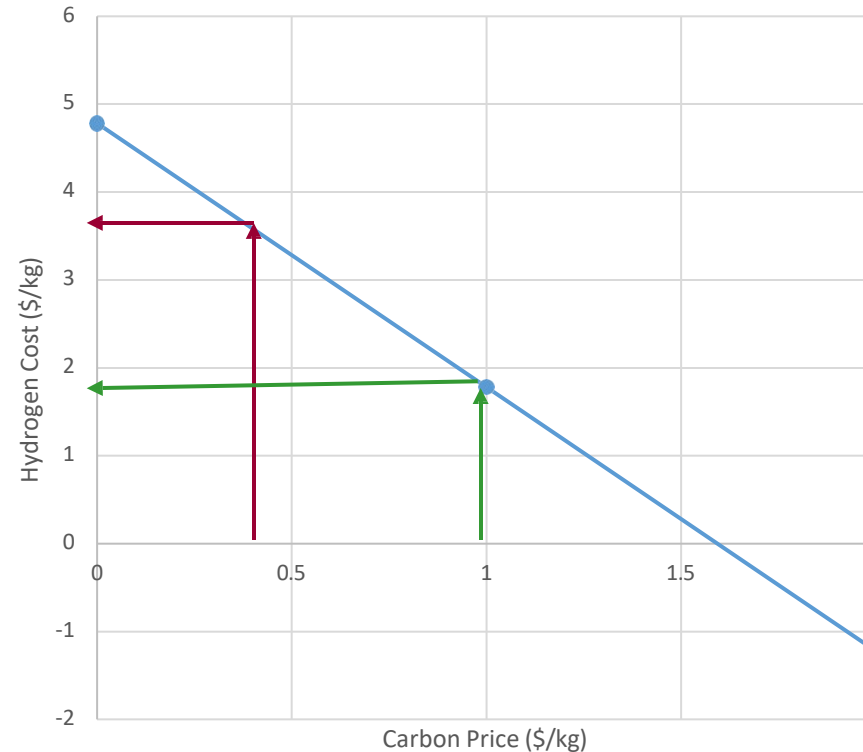


Carbon Steel
Supercapacitors
Batteries
Tyres
Air/water purifications
Road infrastructures
Wind Turbines
Mobile Phones
Soil Nutrients (biochar)
Cosmetics
Phase change materials

- US DoE target for cost of hydrogen at **\$1/kg by 2030**

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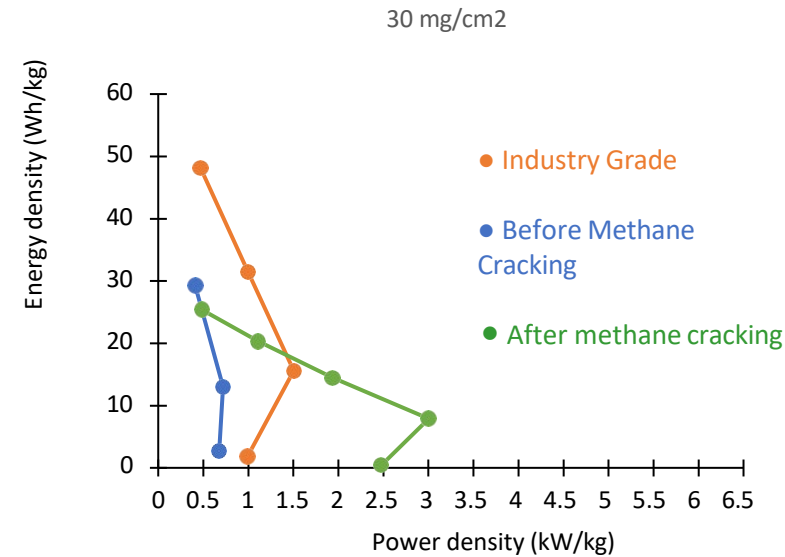
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 Magnetic properties

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Adding value to the Carbon in Turquoise H₂ : How?

Application 1: Supercapacitors

Supercapacitors made using the by-product carbon outperformed the industrial grade carbon in high power for high mass loadings



Application 2: Magnetic properties (in data storage)

Application 3: Soil Nutrients

Application 4: Phase Change Materials

Biogas Production

Anaerobic digestion of sewage sludge, municipal solid waste and energy crops

Thermal and biological pre-treatments to boost anaerobic digestion performance



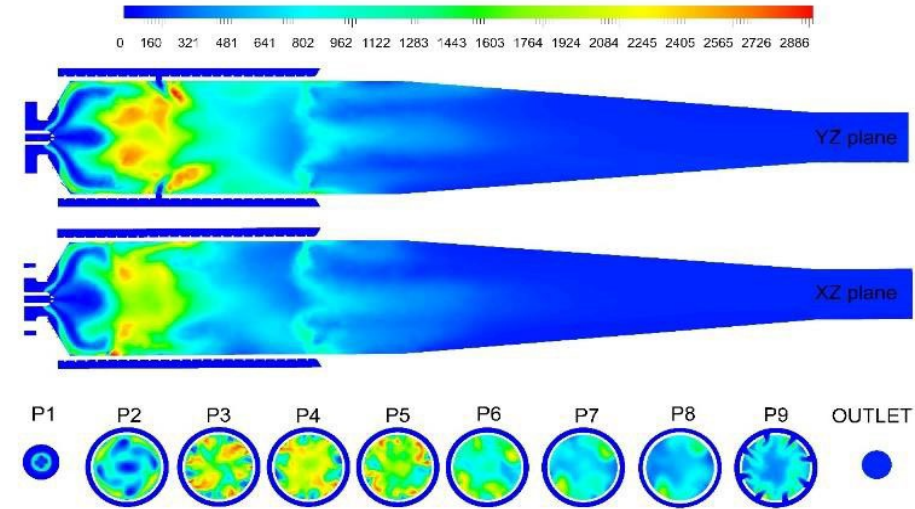
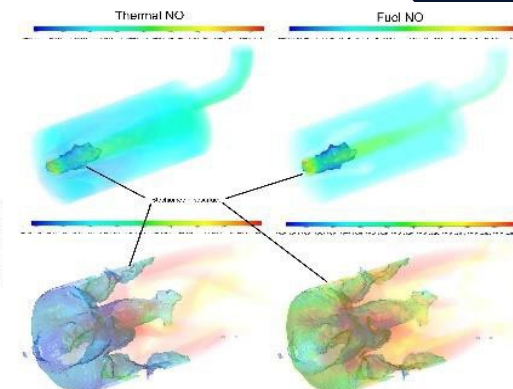
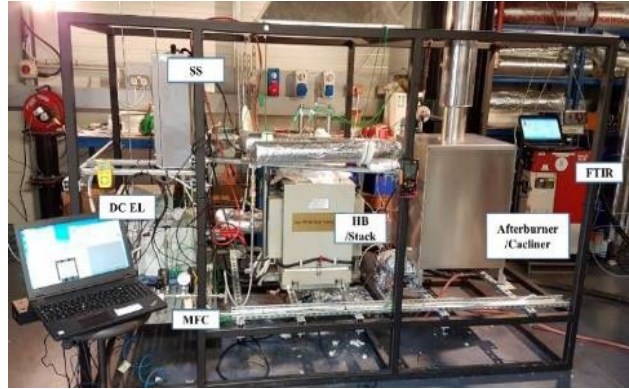
Green Hydrogen Production

We work very closely with HyWaves which is an R&D company that develops green hydrogen technologies for high-efficiency and low-cost renewable-to-H₂ production.

HyWaves has patented solar-to-H₂ power management and control system architecture (H2Top) that has already been successfully demonstrated at Cranfield at a small prototype level.

The H2Top system harnesses the advantages of a direct-current connection between any DC renewable power source (e.g. PV, batteries) to be directly used to power H₂ electrolyzers without a requirement for any power conversion stages.

The H2Top would significantly reduce the CAPEX of current Green H₂ system and lower the cost to be competitive to blue and grey H₂.



Ammonia combustion



LH₂ – Fuelled Aircraft: CU Thought-leadership Example

Innovation Waves to Accelerate Decarbonisation

Innovation Wave 1
10-15 Years
Focus: Certification



Innovation Wave 2a
20+ Years
Focus: Efficiency

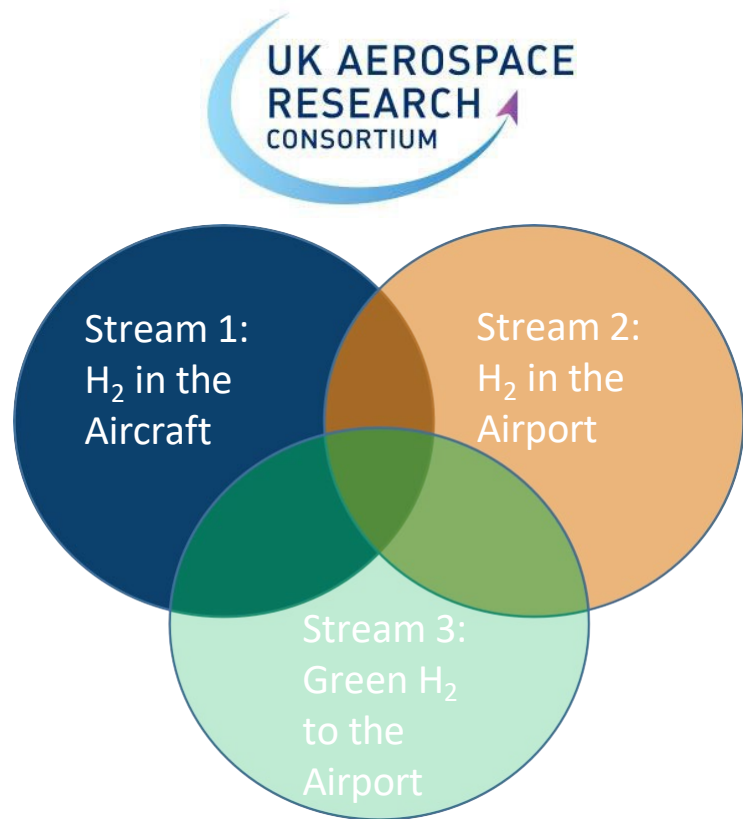


Innovation Wave 2b
20+ Years
Focus: FC Certification



Innovation Wave 3
30+ Years
Focus: Turbo-cryo-electric





H ₂ in the Aircraft
H ₂ aircraft design and performance analysis
H ₂ propulsion system design, integration, and performance analysis (gas turbines (including advanced cycles – intercooling, recuperation, pressure rise combustion etc.), fuel cells, hybrid and turboelectric + distributed propulsion).
LH ₂ tank design, manufacturing, and aircraft integration
LH ₂ tank fluid movement modelling (sloshing), sensors and gauging
LH ₂ fuel system thermal management and control (fuel supply system from tanks to “consumer” (either fuel cell or gas turbine))
Solid state storage
Aircraft engine and combustion noise
Low NOx H ₂ Combustion
Contrails modelling and aircraft trajectory optimisation for contrail avoidance (incl. trade-offs with mission fuel burn).
Hybrid/Dual/Blended-fuels
Technoeconomic Environmental Risk Assessments (TERA) (Mission level and over the life cycle) & Pathways towards decarbonising aviation
Materials and Manufacturing
Certification



Thank you

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